USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log

Pipeline Project: KM MILL CRK REPLACE Date: 10/24/08

Owner/Operator: KINDER MORGAN UREC:

Contractor: SNELSON COMPANIES Sup't/Foreman: BENNY FULGHAM

Subcontractor(s):

Site Condition: Weather: CLEAR Temp: 60

Start Time: 9:30 A End Time: 11:[illegible]

Report (Include description of work, location, and identification and resolution of any problems)

PROJECT IS A REROUTE OF KM OLYMPIC "8000 LF OF 8" TO ACCOMODATE SALE OF STATE OF OREGON PROPERTY FOR NEW USE NOT COMPATABLE WITH EXISTING LOCATION. FOLLOWING REROUTE + TIE INS OLD LINE WILL BE ABANDONED.

JOHN + I INTRODUCED OUR SELVES TO SITE SUPT + KM REP (JIM UPTON - COMFORCE) EXPLAINED OUR AUTORIZATION FROM PHMSA + REQUESTED THAT THE FOLLOWING BE MADE AVAILABLE/PROVIDED NEXT TUESDAY 10/28. (I WANTED TO GIVE THEM A FEW DAYS TO HAVE A SNELSON PM OR KM PM ON SITE IF THEY

Inspector Signature [signature]

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2014-0154_000575

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log
(Continuation Form)

Report (Include description of work, location, and identification and resolution of any problems)

WANTED TO BE THERE. THIS TUESDAY

RFI REQUESTED:

- FORM 7 NUMBERS + ADDRESSES
- DESIGN CALCS + INFO
- VALVE + FITTING MFG CERTS
- PIPE MTRS
- CONSTRUCTION SPECS
- PQRS + PERFORMANCE QUALIFICATIONS (ATTACH)
- CCR RECORDS FOR TIE-IN
- ABANDONMENT PLAN

EXPLAINED THAT WE WOULD NOT HAVE HOLD POINTS BUT EXPECTED 48HR NOTIFICATION TO TIE-INS OR OTHER DESIGNATED ACTIVITY.

NO VIOLATIONS NOTED:

Inspector Signature
Date:

UREC: Page 2 of 2

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2014-0154_000576

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log

Pipeline Project: KM MILL CRK BYPASS Date: 10/28/08

Owner/Operator: KM UREC:

Contractor: SNELSON Sup't/Foreman: B. FULGHAM

Subcontractor(s):

Site Condition: Weather: CLOUDY Temp: 58

Start Time: 9A End Time: 11:30A

Report (Include description of work, location, and identification and resolution of any problems)
PICKED UP INFO REQUESTED ON PREVIOUS VISIT. LOOKED AT + PATROLLED PROJECT FROM NORTH TP-1 @ STA 2772+90 TO SOUTH TP2 @ STA 2851+76. NO ELEVATION CHANGES LOW SPOTS END TO END. SOILS ARE SANDY LOME FROM 2772+00 TO ABOUT 2834+00. FROM 2834 TO SOUTH TERMINUS IS SANDY LOAM WITH SOME RIVER ROCK. 90% COMPACTION OF BACKFILL IS REQUIRED AND SHOULD NOT BE A PROBLEM WITH NATIVE BACKFILL ON THE NORTH END. CONTRACTOR IS PLANNING ON IMPORT AND CONVENTIONAL BEDDING ON THE SOUTH. REVIEWED MATERIAL MARKINGS + WITNESSED POT HOLE + STRINGING ACTIVITIES. NO VIOLATIONS NOTED

Inspector Signature _____ Page 1 of 1

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2014-0154_000577

[redacted]

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log

Pipeline Project: KM MILLCRK BYPASS Date: 10/29/08

Owner/Operator: KM UREC:

Contractor: SNELSON Sup=t/Foreman: B. FULGHAM

Subcontractor(s):

Site Condition: Weather: CLEAR Temp: 65

Start Time: 8:AM End Time: 11:AM

Report (Include description of work, location, and identification and resolution of any problems)
WITNESSED WELDING. FIT-UP/ROOT/FILL/CAP
WELDER - DON BAILEY.
CHECKED WELDER PQR
CHECKED OCL DOCS
VISUAL - OK
CHECKED NDT QUALS
GRANT MORGAN W CR3+WA LABS
JAEGER/ISH + SNELLING OK
SNT-TC-1A L II RT EXP 1/26/10
DOING 100% FULL Ø RT.
NOTE: NEARLY 1/2 OF LINE IS INCOVERED N→S
NO VIOLATIONS NOTED

Inspector Signature [signature] Page 1 of 1

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2014-0154_000578

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log

Pipeline Project: KM MILL CRK BYPASS Date: 10/30/08

Owner/Operator: KM UREC:

Contractor: SNELSON Sup't/Foreman: SENNY FULGHAM

Subcontractor(s):

Site Condition: Weather: CLEAR Temp: 56

Start Time: 7:00A End Time: 10:15 A

Report (Include description of work, location, and identification and resolution of any problems)
REWORKED WELDS, STRINGING.
HDD CONTRACTOR ON SITE.
I LOGGED AT BREAKLE LOCATIONS.
DISCUSSED OQ DOCUMENTATION W/ SENNY + [illegible] (SNELSON SAFETY/OQ).
I AM CONCERNED ABOUT OQ RECORDS.
15 PEOPLE HAVE BEEN EVALUATED OF WHICH
ONLY 5 PASSED THEIR ACTS AND RECEIVED
A PASSING AVERAGE SCORE ON COVERED
TASKS. ALL PEOPLE WHO WERE EVALUATED
ARE ON THE JOB. NONE WERE DISQUALIFIED
FROM EMPLOYMENT BASED ON OQ
EVALUATION.

Inspector Signature

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2014-0154_000579

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log
(Continuation Form)

Report (Include description of work, location, and identification and resolution of any problems)

THE EVALUATIONS ARE STANDARD NCCER. WHEN I BREAK DOWN QUALIFICATION BY CRAFT/SKILL SET AND TAKE INTO ACCOUNT SPAN OF CONTROL AND PROVISIONS FOR NON QUALIFIED PERSONNEL THE FITTER/ WELDERS AND LABORERS COULD WORK BUT I DON'T SEE HOW ANYONE ON THE SITE CAN. SEE THE ATTACHED TABLE

I WILL REVIEW O&M CHANGES IN DAILY WORK WITH KM - PROJECT MGMT + OQ

Inspector Signature _____
Date:

UREC:

Page 2 of 2

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2014-0154_000580

CLASSIFICATION	TOTAL	AOC P	AOC F	CT P	CT F
LABORER	2	2		1	1
PL [illegible]	6	5	1	4	2
PL MAINT TECH*	7		7	3**	4
	15	7	8	8	7

AOC ONLY = 2 CT ONLY = 3 AOC+CT = 5

* NO AOC RECORDS FOR ANY MAINT TECH EXCEPT 1

** 14/22

- OPERATING ENGINEERS ? DON'T DO IT ?
- SUBCONTRACTOR ATTACHMENT PROCEDURE HDD?

DOUG THACKER 307 · 232 · 4423
CASPER WY.
LAKEWOOD CO

MANAGER TRAINING - GO TO GSI KM OQ

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2014-0154_000581

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log

Pipeline Project: KM MILL CREEK BYPASS Date: 10/31/08

Owner/Operator: KM UREC:

Contractor: SHELLEY Supt/Foreman: BENNY FULGHAM

Subcontractor(s):

Site Condition: IDLE Weather: SCATTER CLOUDS Temp: 55° F

Start Time: 7:30 A End Time: 11:15 A

Report (Include description of work, location, and identification and resolution of any problems)
WITNESSED WELDING ON SITE ROOT/FILL/CAP
JOHN FLADEBO SSN 5221
DAN BAILEY SSN 9389
MARK HOFFMAN SSN 1435
ALL WORK COORDINATED BY KM IN PORTLAND
TO KM PROC NOS WC-12.K1 AND (POSITION FIXED)
WC-12.12 BELOW.
STRINGING NEARLY COMPLETE.
WITNESSED WRAPS./JEEPING
WAS ASSURED THAT KM WILL JEEP JUST PRIOR
TO COVERING.
VERIFIED COVER @ 4' MIN
NO VIOLATIONS NOTED.

Inspector Signature _____ Page 1 of 1

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2014-0154_000582

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log

Pipeline Project: KM Mill Creek Replacement Date: 11-5-08

Owner/Operator: KM UREC:

Contractor: Snelson Sup't/Foreman: Benny Fulgham

Subcontractor(s):

Site Condition: muddy Weather: cloudy Temp: 50

Start Time: 8:00am End Time: 9:30

Report (Include description of work, location, and identification and resolution of any problems)
I met with Benny in Regards to the qualifications of his employees. He has several Individuals working for him that did not pass all parts of the OQ tests. Benny stated that although these Individuals did not pass all parts they were still doing the WORK but under the supervision of a person who was qualified. He stated that the reason some of the Individuals failed was do to the language they are use to using and the language that KM uses. He gave me the example of Holiday & Jeep, some of the employees do not know it as a Jeep. His Welders are all qualified.

Inspector Signature John P. Jones

Page 1 of 1

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2014-0154_000583

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log

Pipeline Project: KM Mill Creek Replacement Date: 11-19-08 11-20-08

Owner/Operator: KM UREC:

Contractor: Snelson Sup't/Foreman: Benny Fulgham

Subcontractor(s): N/A

Site Condition: muddy Weather: Clear Temp: Cold 35

Start Time: 8:00 am End Time: 5:00 pm

Report (Include description of work, location, and identification and resolution of any problems)
KM has put in the line and will do the tie-ins today. They shut the line down in Portland this morning and Ran a PIG down the line where it was intercepted at the Silverton Rd Valve. From this point they launched the PIG toward the Salem Transfer station. They were unable to locate the PIG so finally they went over to the Salem Station and opened the system and found no gas and decided to go ahead and do the tie ins. They cut the line at the South end of the system and found no gas. They had LEL on Both sides so they torched it and then packed each side with dry ICE and then capped the

Inspector Signature John R. Long

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2014-0154_000584

USDOT Office of Pipeline Safety
Construction Inspection Form
Daily Log
(Continuation Form)

Report (Include description of work, location, and identification and resolution of any problems)

abandoned side. John Fladebo was the welder at the Southend. He completed the weld and then Oregon Washington laboratories xRayed the Weld. This is the company who xRayed every Weld on this new line. They followed the same procedures for the northend. The welder for the northend was Don Baily who's weld also passed. At this point, Snelson's decided to pig the abandoned line. They welded caps on each end that had 1" couplings. They attached a Vacumm at the Southend but the PIG would not go all the way through the line so they attached an Air Compressor at the northend it took several hours but the pig did show up at the Southend around 8:30am. KM started the line up at about 12:00am. The entire line was full by 8:00 am and the mustang PIG that was lost in the main line showed up at the Eugene station around 8:50am. On the 21st of November Snelson started Removing the old pipe between Kuebler and the Aumsville Hwy. They will stop on the South side of the Hwy and Return during the Spring/Summer to Remove the rest of the pipe.

Inspector Signature John R. Ivey
Date:

UREC:

Page 2 of 2

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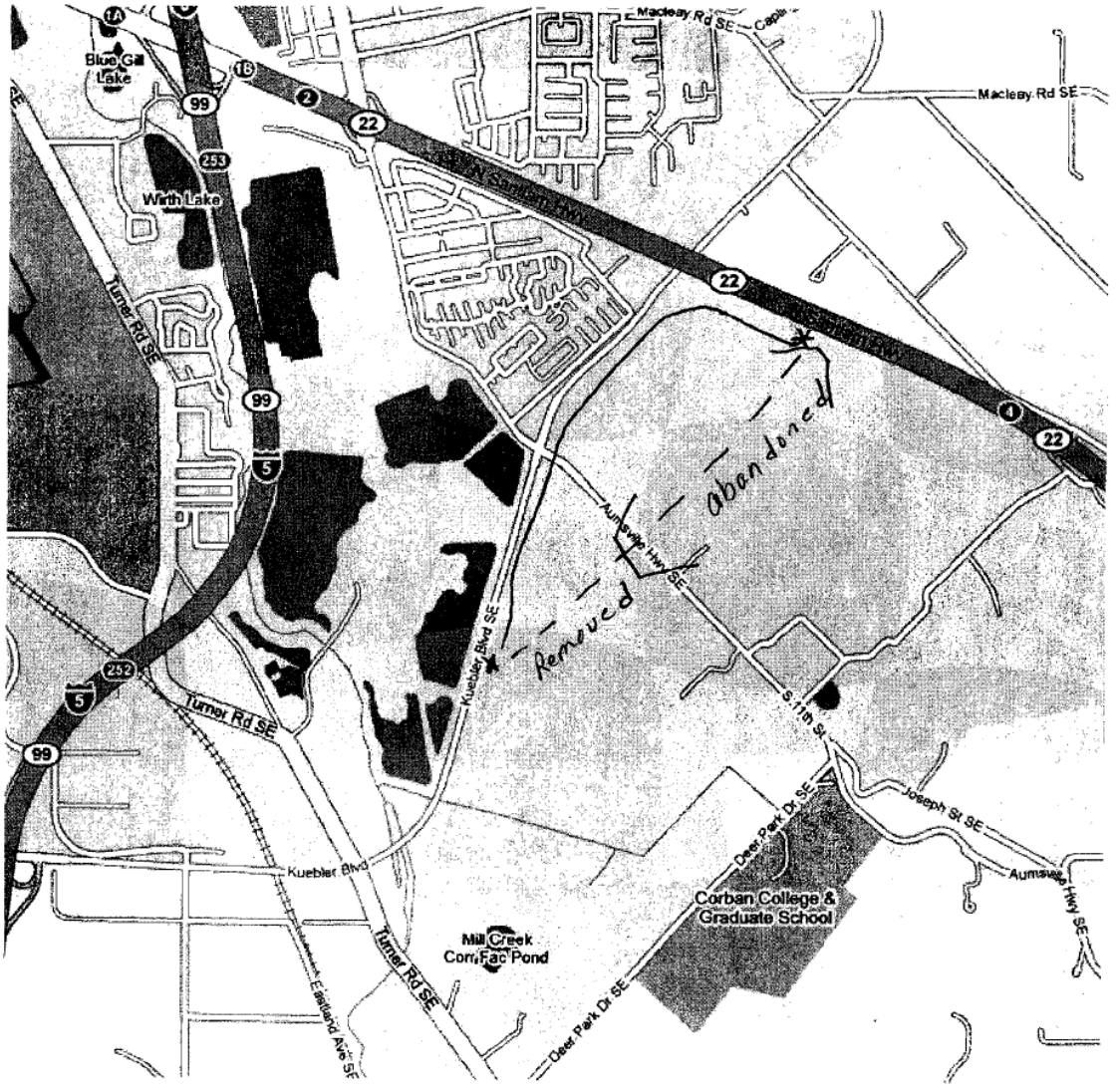
2014-0154_000585

Sketch Sheet (include orientation, dimensions, and scale if applicable)



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2014-0154_000586

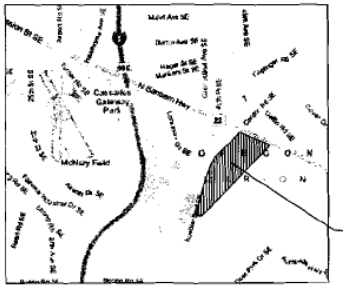
KINDER MORGAN ENERGY PARTNERS, L.P.

S F P P , L . P .

ORANGE FOR EMERGENCY ONLY CALL (213) 624-9461/2 CALIFORNIA

LS-14 PIPELINE RELOCATION

WORK ORDER NUMBER: AFE- 49860



VICINITY MAP

DRAWING INDEX	
DWG. NO.	DRAWING TITLE
E-1321-014-TS	PIPELINE ALIGNMENT LS 14 – 6" PIPELINE FAIRGO TO SALEM
E-1321-014-02A	PIPELINE ALIGNMENT LS 14 – 6" PIPELINE FAIRGO TO SALEM
E-1321-014-02B	PIPELINE ALIGNMENT LS 14 – 6" PIPELINE FAIRGO TO SALEM
E-1321-014-02C	PIPELINE ALIGNMENT LS 14 – 6" PIPELINE FAIRGO TO SALEM
E-1321-014-02D	PIPELINE ALIGNMENT DEMOLITION LS 14 – 6" PIPELINE FAIRGO TO SALEM
E-1321-014-02E	PIPELINE ALIGNMENT DEMOLITION LS 14 – 6" PIPELINE FAIRGO TO SALEM
E-1321-014-03F	PROFILE – STA. 2774+00 TO STA. 2777+00
X-PP-14	PROFILE OF 6" PIPELINE – PORTLAND TO DARENE

JOB ADDRESS
MILL CREEK INDUSTRIAL PARK
SALEM, OREGON
MANAGER PIPELINE OPERATIONS:
LARRY HOSLER
707-436-2104

MILL CREEK INDUSTRIAL PARK
SALEM, OREGON

ISSUED FOR CONSTRUCTION
10/01/08

SUN ENGINEERING SERVICES, INC.

SFPP, L.P. ORANGE, CALIFORNIA

DRAWING TITLE: COVER SHEET & DRAWING INDEX
JOB TITLE: LS-14 PIPELINE RELOCATION FAIRGO TO SALEM
STATION/LOCATION: SALEM, OREGON
REVISION: ISSUED FOR CONSTRUCTION DATE: 7/24/08
SCALE: NONE CONSTRUCTION DRAWING NUMBER: E-1321-014-TS

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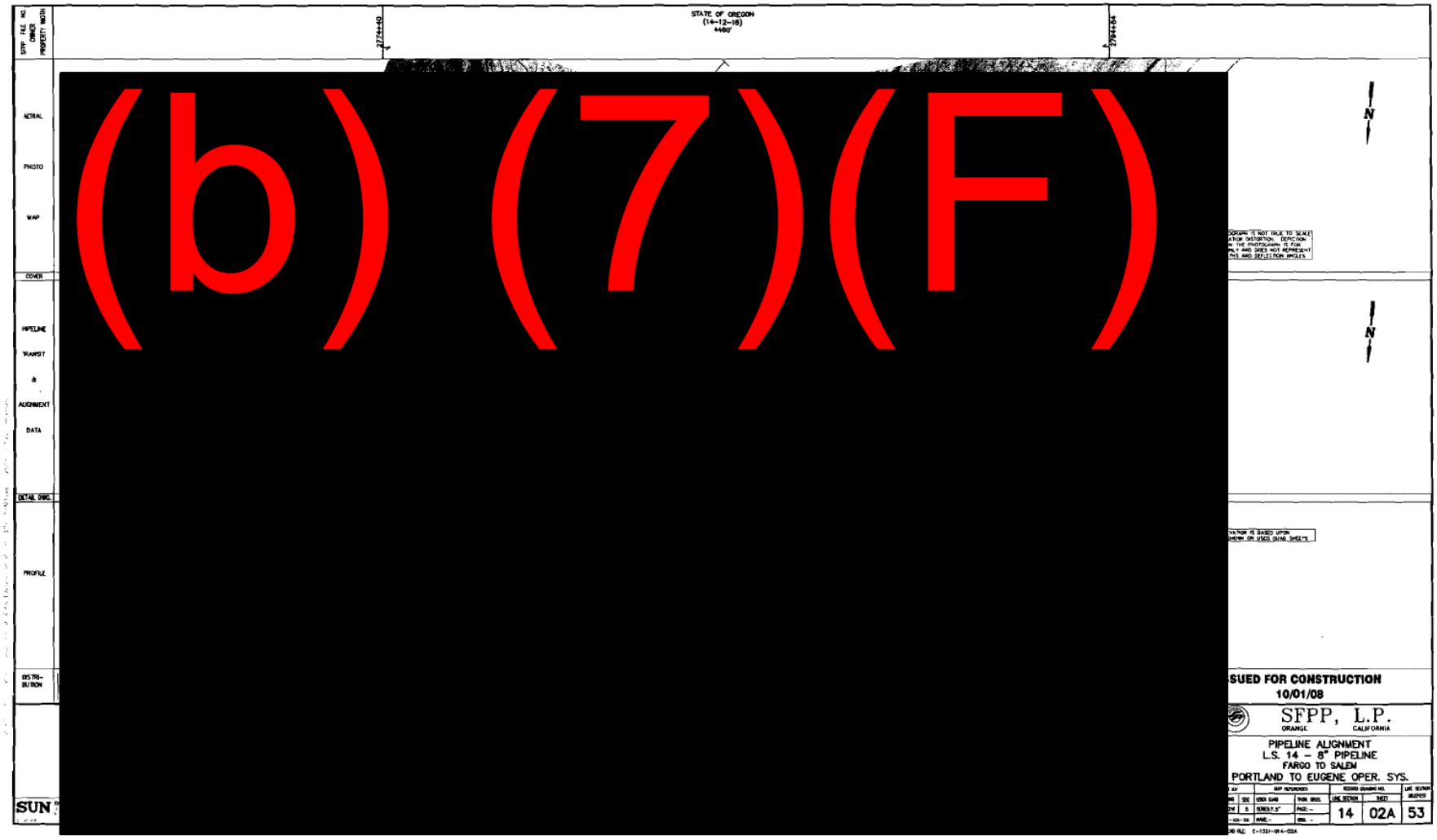
2014-0154_000587



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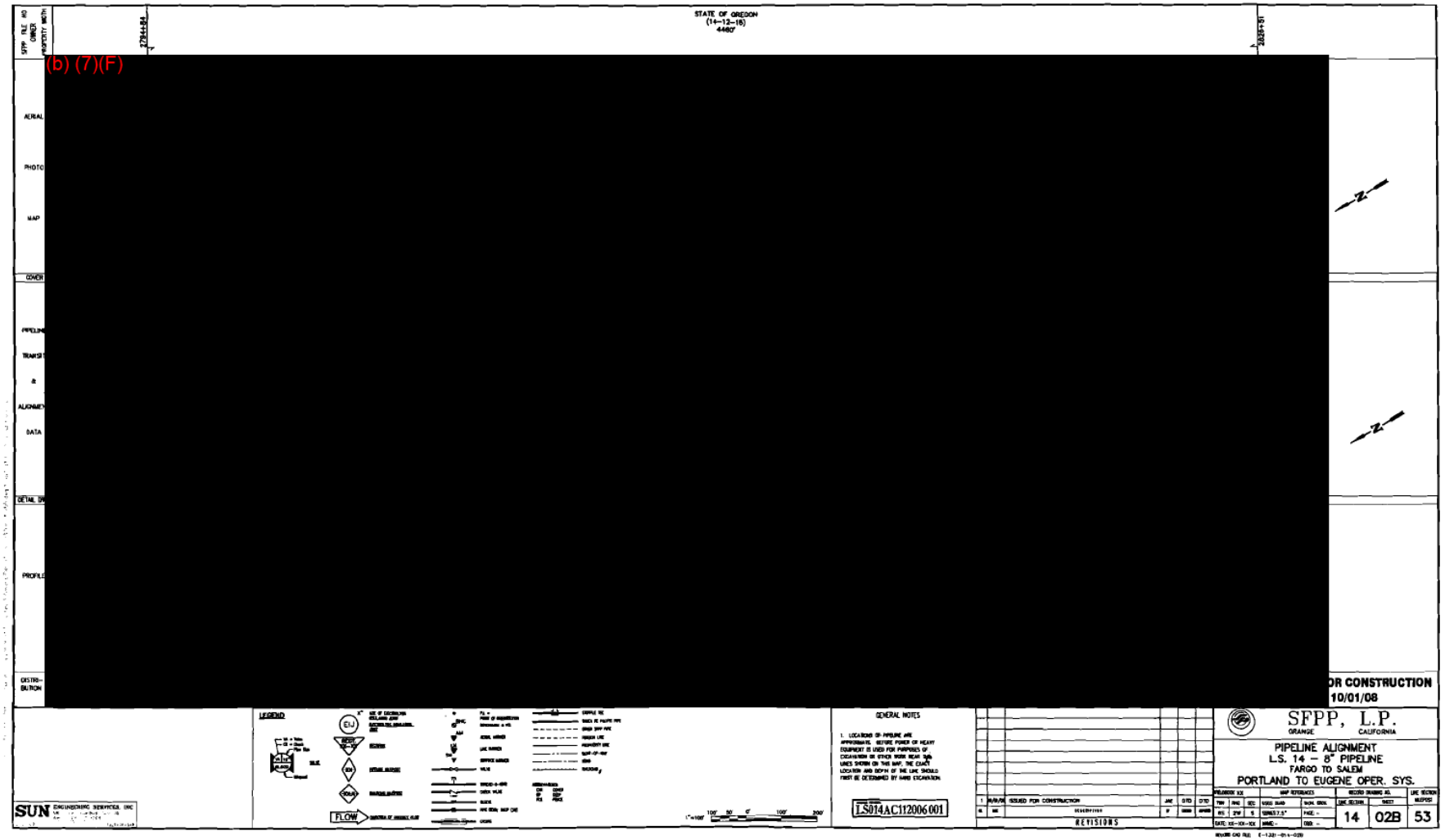
2014-0154_000588



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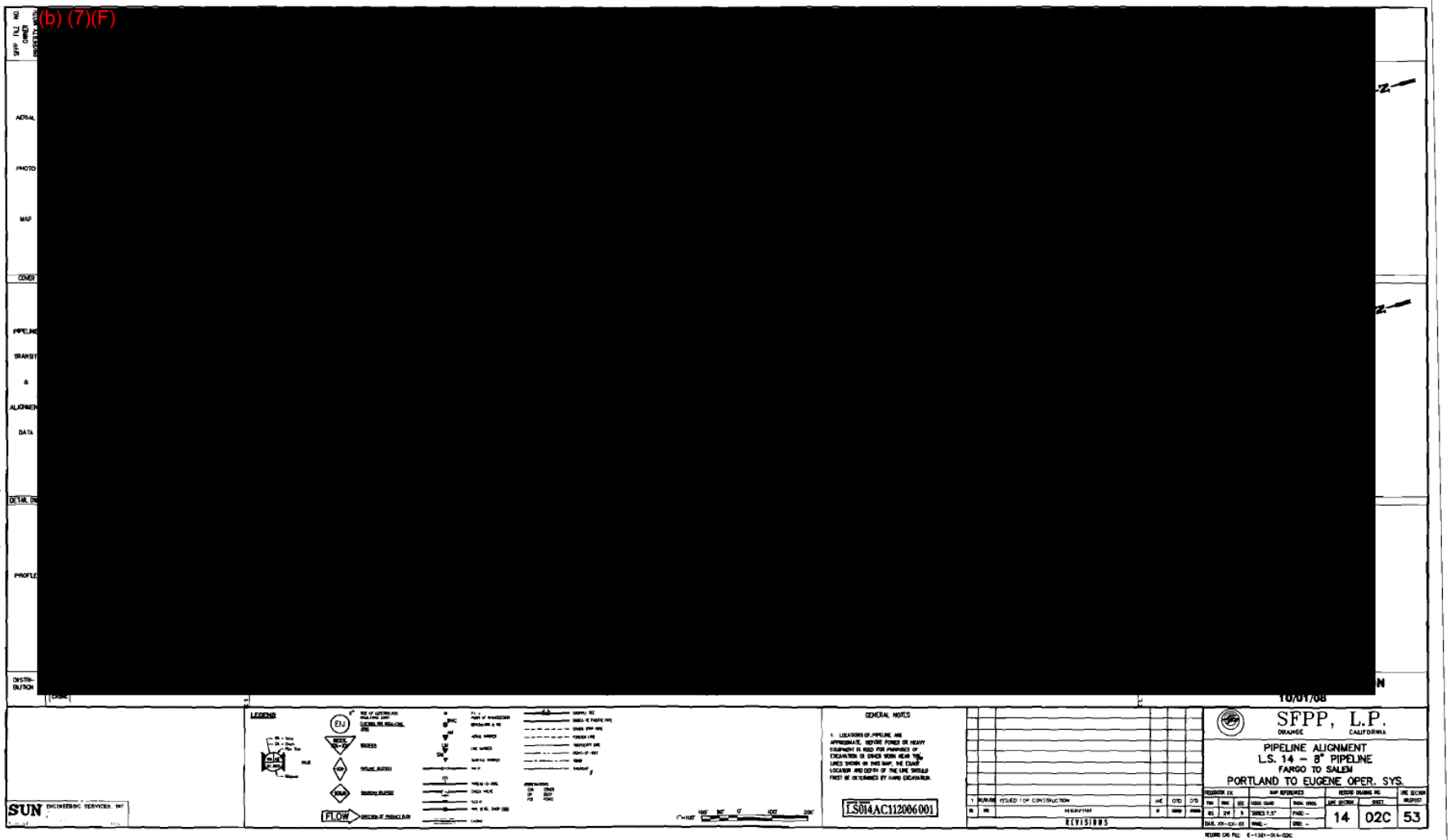
2014-0154_000589



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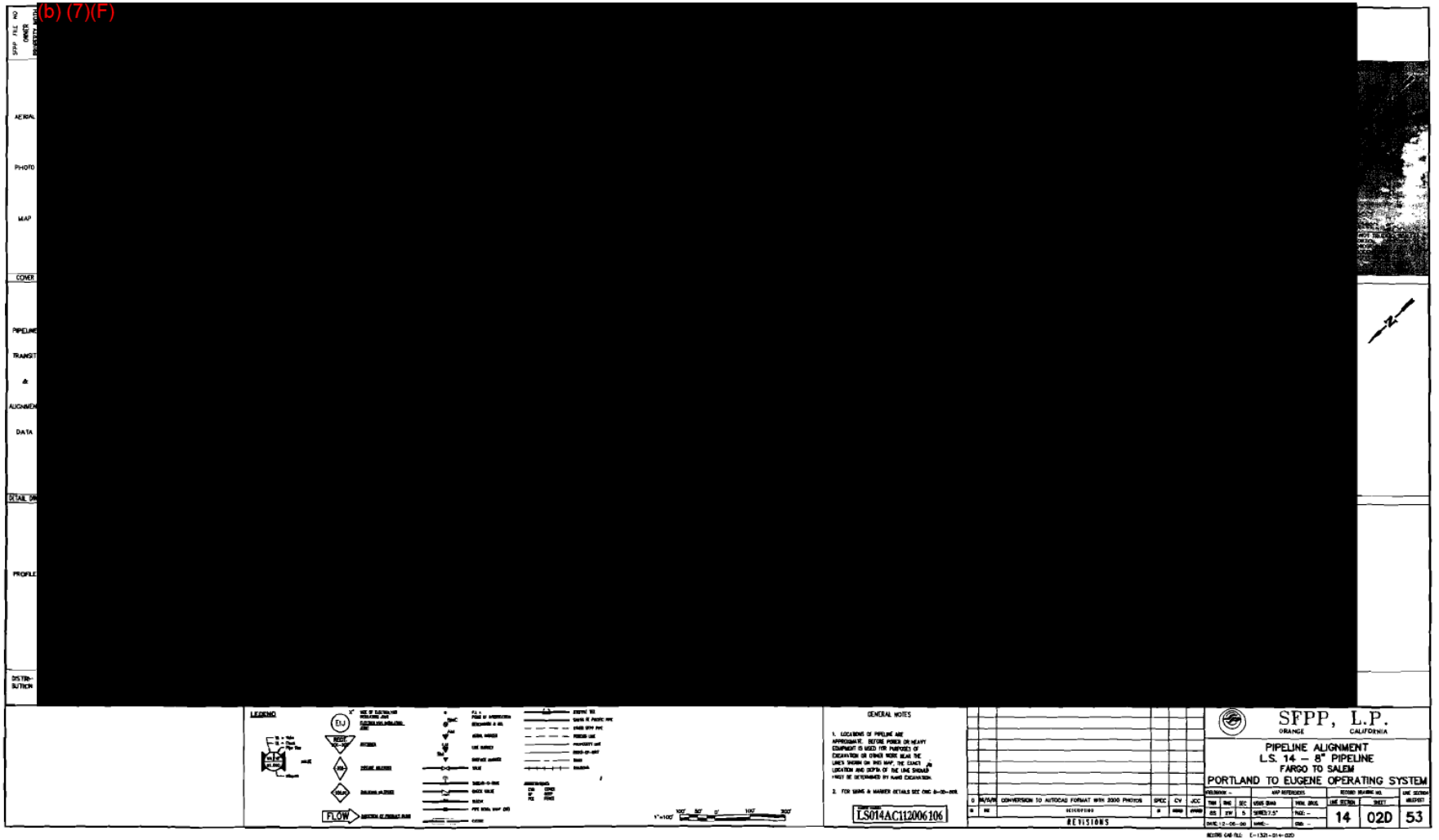
2014-0154_000590

(b) (7)(F)



SFPP, L.P.
ORANGE CALIFORNIA

PIPELINE ALIGNMENT
L.S. 14 – 8" PIPELINE
FARGO TO SALEM
PORTLAND TO EUGENE OPERATING SYSTEM

LINE SECTION	SHEET	MILEPOST
14	02D	53

LS014AC112006106

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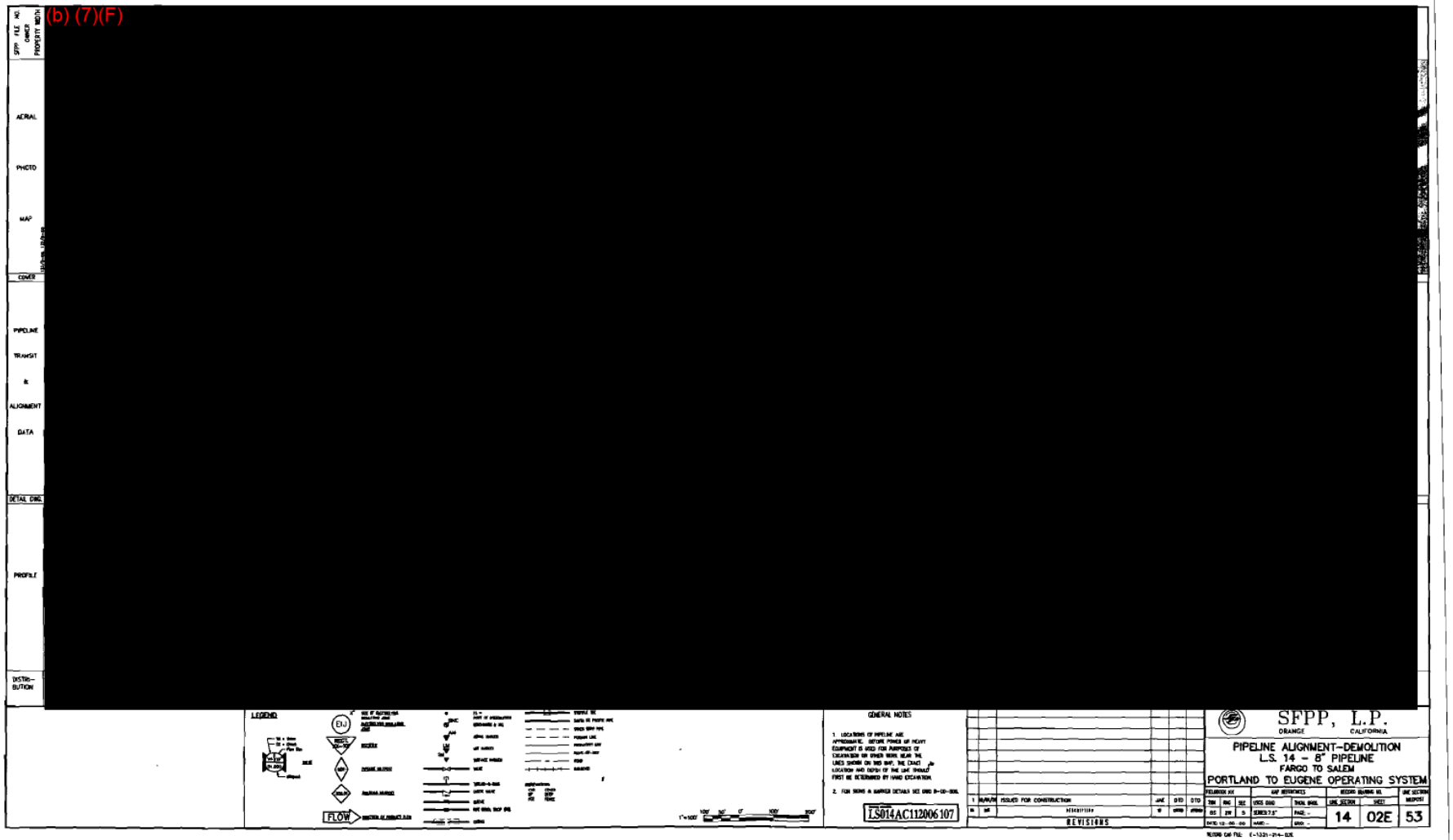
2014-0154_000591



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2014-0154_000592

(b) (7)(F)

[redacted]

ISSUED FOR CONSTRUCTION
10/01/08

UNDERGROUND SERVICE ALERT
CALL TOLL FREE
1-800
227-2600

1	10/01/08	ISSUED FOR CONSTRUCTION	JAE	CTD	CTD
NO.	DATE	DESCRIPTION	BY	CHKD	APPROVED

REVISIONS

SFPP, L.P.
ORANGE CALIFORNIA

PIPELINE ALIGNMENT
PROFILE
STA. 2774+00 TO STA. 2777+00
PORTLAND TO EUGENE OPER. SYS.

FIELDBOOK XX			MAP REFERENCES		RECORD DRAWING NO.		LINE SECTION MILEPOST
TSN	RNG	SEC	USGS QUAD	TOTAL LOCAL	LINE SECTION	SHEET	
8S	2W	5	SURVEY:7.5'	PAGE: -	14	02F	53
DATE: XX-XX-XX			NAME: -	GRID			

RECORD CAD FILE: E-1321-014-02F

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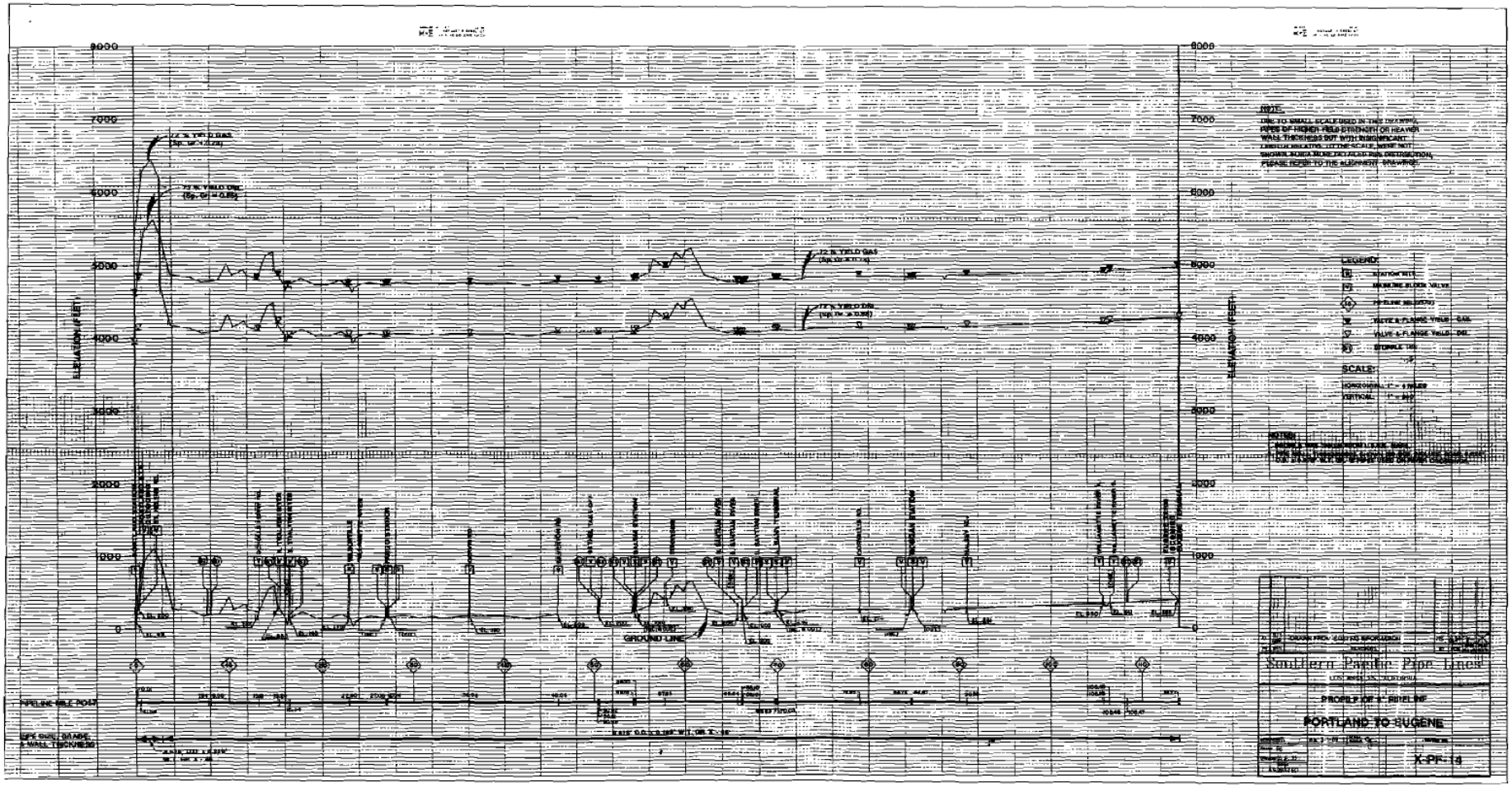
2014-0154_000593



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2014-0154_000594

OPERATOR QUALIFICATION
FIELD INSPECTION PROTOCOL FORM

Inspection Date(s):	10/24 -28-29-30-31, 11/19-20/08
Name of Operator and OPID:	Kinder Morgan Energy Partners
Inspection Location(s):	Salem, Oregon
Supervisor(s) Contacted:	Benny Fulgham of Snelson & George Reed KM
# Qualified Employees Observed:	0
# Qualified Contractors Observed:	3

Individual Observed	Title/Organization	Phone Number	Email Address
John Fladebo	Welder - Snelson	360 856-6511	
Arron Hoffman	Welder - Snelson	360 856-6511	
Grant L Morgan	Radiograph/Oregon Washington Laboratories	360 696-4555	

To add rows, press TAB with cursor in last cell.

PHMSA/State Representative	Region/State	Email Address
John Ivey	State of Oregon	John.ivey@state.or.us
Al Lau	State of Oregon	Al.lau@state.or.us

To add rows, press TAB with cursor in last cell.

Remarks:
A table for recording specific tasks performed and the individuals who performed the tasks is on the last page of this form. This form is to be uploaded on to the OQBD for the appropriate operator, then imported into the file.

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2014-0154_000595

9.01 Covered Task Performance

Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.

9.01 Inspection Results (type an X in exactly one cell below)		**Inspection Notes**
X	**No Issue Identified**	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

Guidance: The employee or contractor individual(s) should be observed performing two separate covered tasks, with only one of the covered tasks being performed as a shop simulation. Obtain a copy of the procedure(s) used to perform the task(s). The individuals should be able to describe key items to be considered for correct performance of the task, and demonstrate strict compliance with procedure requirements. If a crew performing a job is observed (such as installing a service line, tapping a main and supplying gas to a meter set), the individual covered tasks should be identified and documented and the crew member performing the task(s) should be questioned as above.

Additional considerations for covered task observations:

1. Determine if procedures prepared by the operator to conduct the task(s) are present in the field and are being used as necessary to perform the task(s).
2. Confirm that the procedures being used in the field are the same (content, revision number, and/or date issued) as the latest approved procedures in the operator's O&M manual.
3. Confirm that the procedures employed by contractor individuals performing covered tasks are those approved by the operator for the tasks being performed.
4. Ensure that procedure adherence is accomplished and that "work-arounds"[1] are not employed that would invalidate the evaluation and qualification that was performed for the individual in performance of the task.
5. Determine if all of the tools and special equipment identified in procedures are present at the job site and are properly employed in the performance of the task, and if techniques and special processes specified are used as described. In certain circumstances, a contractor may operate the pipeline for an owner/operator. In that case, review which procedures have been used to qualify the individuals performing covered tasks and review records accordingly. Also ensure the "operating contractor" performs correct supervisory tasks such as reasonable cause determination.

[1] A "work-around" is a situation where the individual is using a procedure that wouldn't work the way it was written (due to an inadequate procedure or an equipment change that made the procedure steps invalid), or the individual has found a "better" way to get the job done faster instead of using the tool the way it was designed (e.g., not making depth measurements on a tapping tool because you had never drilled through the bottom of the pipe), or not taking the time to follow the manufacturer's instructions (not marking the stab depth when using a Continental coupling to join two sections of plastic pipe) because he never experienced a problem.

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2014-0154_000596

9.02 Qualification Status

Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.

9.02 Inspection Results (type an X in exactly one cell below)		**Inspection Notes**
X	**No Issue Identified**	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

Guidance: The name of each individual observed should be noted and a subsequent review of their qualification records performed to ensure that: 1) the individual was qualified to perform the task observed; and 2) the individual's qualifications are current. A review of the evaluation requirements contained in the operator's or contractor's OQ written program should be performed to ensure that all requirements were met for the current qualification. In addition, a review of the evaluation instruments (written tests, performance evaluation checklists, etc.) may be performed to determine if any of these contain deficiencies (e.g., too few questions to ensure task knowledge, failure to address critical task requirements). Reviews of qualification records and/or evaluation instruments should ensure that AOC evaluation has been performed.

9.03 Abnormal Operating Condition Recognition and Reaction

Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.

9.03 Inspection Results (type an X in exactly one cell below)		**Inspection Notes**
X	**No Issue Identified**	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

Guidance: This inspection should focus on an individual's knowledge of the AOCs applicable to the covered task being performed and the ability to recognize and react to those AOCs. The information gained during the inspection should be compared to the requirements for qualification applied by the operator or contractor during the evaluation process for the subject covered task (e.g., knowledge of task-specific AOCs in addition to generic AOCs). If contractor individuals are observed, confirm whether the AOCs identified in the operator's written program are the ones used for qualification of the contractor individual.

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2014-0154_000597

9.04 Verification of Qualification

Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.

9.04 Inspection Results (type an X in exactly one cell below)		**Inspection Notes**
X	**No Issue Identified**	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

Guidance: Supervisors, crew foremen or other persons in charge of field work must be able to verify that the qualifications of individuals performing covered tasks. This typically applies to individuals employed by the operator that are from another district or field office, where the qualification status may be unknown or uncertain, or to contractor individuals. Employee records should be made available through company databases or other means of verification, while contractors should be required to provide documentation of qualification prior to beginning work, and also provide a form of identification that is satisfactory to correlate the qualification documentation with the individual performing the task.

9.05 Program Inspection Deficiencies

Have potential issues identified by the headquarters inspection process been corrected at the operational level?

9.05 Inspection Results (type an X in exactly one cell below)		**Inspection Notes**
X	**No Issue Identified**	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

Guidance: If the field inspection is performed subsequent to the headquarters inspection (six months or more), the OQ database or inspection records should be checked to determine if any potential issues that were identified as having implications for incorrect task performance (e.g., no skills evaluation for tasks requiring knowledge and skills; hands-on evaluations were performed as a group as opposed to individually; span of control was not specified on a task-specific basis; evaluation and qualification on changed tasks or changed procedures not performed; inadequate provisions for, or inadequate implementation of requirements for, suspension of qualification following involvement in an incident or for reasonable cause) have been corrected.

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2014-0154_000598

Field Inspection Notes

The following table is provided for recording the covered tasks observed and the individuals performing those tasks.

No	Task Name	Name/ID of Individual Observed			Comments
		John Fladebo	Arron Hoffman	Grant L Morgan	
		Correct Performance (Y/N)	Correct Performance (Y/N)	Correct Performance (Y/N)	
1	Welding	Y			
2	Grinding		Y		
3	X-ray			Y	
4					
5					
6					
7					
8					

Prepared for Release in PHMSA FOIA
2014-0154_000599

Oregon

Theodore R. Kulongoski, Governor

Public Utility Commission
550 Capitol Street NE
Mailing Address: PO Box 2148
Salem, OR 97308-2148

December 26, 2008

Mr. Tom Finch
State Liaison
USDOT / PHMSA / OPS
Western Region
12300 West Dakota Avenue, Suite 110
Lakewood, Colorado 80228

Dear Mr. Finch:

Enclosed is a copy of Inspection Report No. 2008-28 concerning an Oregon PUC – Gas Safety Section construction inspection of Kinder Morgan's Mill Creek Replacement Project.

We were unable to get Mr. Buzz Fants of Kinder Morgan to return our call or find anyone in the company that could give us Kinder Morgan's ID number, where the records would be located and what the unit name was.

If you have any questions or would like to discuss the report further, please feel free to contact me at (503) 378-6760 or John Ivey at (503) 378-3217.

Michael Thompson
Chief, Pipeline Safety
Electric & Natural Gas Division

Enclosure: Report #2008-28

Prepared for Release in PHMSA FOIA
2014-0154_000600

Oregon
Theodore R. Kulongoski, Governor

Public Utility Commission
550 Capitol Street NE
Mailing Address: PO Box 2148
Salem, OR 97308-2148

December 26, 2008

Mr. Tom Finch
State Liaison
USDOT / PHMSA / OPS
Western Region
12300 West Dakota Avenue, Suite 110
Lakewood, Colorado 80228

Dear Mr. Finch:

Enclosed is a copy of Inspection Report No. 2008-28 concerning an Oregon PUC – Gas Safety Section construction inspection of Kinder Morgan's Mill Creek Replacement Project.

We were unable to get Mr. Buzz Fants of Kinder Morgan to return our call or find anyone in the company that could give us Kinder Morgan's ID number, where the records would be located and what the unit name was.

If you have any questions or would like to discuss the report further, please feel free to contact me at (503) 378-6760 or John Ivey at (503) 378-3217.

Michael Thompson
Chief, Pipeline Safety
Electric & Natural Gas Division

Enclosure: Report #2008-28

Prepared for Release in PHMSA FOIA
2014-0154_000601

PHMSA

Activity Detail Report

Activity Type: **CONSTRUCTION INSPECTION**

Activity ID: **123430** Status: **Incomplete**

From Date: **10/24/2009** To Date: **11/20/2009**

AFO Total: **10.0**
Non-AFO Total: **.0**
Activity Total Days: **10.0**

Compliance Registry	
CPF	Sent to CR

Lead Person: **OREGON, CC**

Person Region: **5 - WESTERN**

Added By: **TOM FINCH**
Date Added: **01/22/2009**

Changed By: **TOM FINCH**
Date Changed: **01/22/2009**

Operator /Units

Operator: 18092 SFPP, LP **Exec:** RON MC CLAIN VICE PRESIDENT - OPERATIONS&ENGINEERIN

Activation Date: 06/07/1989 **Deactivation Date:** **Status:** Active **Region:** 4 - Southwest

1 Unit(s)

Unit ID	Name	Units Region	Status	Pipeline Type	Jurisdiction	Insp Plan
2995	PORTLAND-EUGENE PRODUCTS PL	5 - Western	Active	INTRASTATE LIQUID	FEDERAL	Yes

Assignments

Assign #	Lead	Person	From Date	To Date	Task	Days	AFO	Region
69426	Y	OREGON, CC	10/24/2009	11/20/2009		10.0	Y	5 - WESTERN

Comments: Kinder Morgan replaced the line that ran across this property as the state of Oregon is in the process of trying to sell this property. The new line will go around the property instead of through the property.

Letters Sent

Item #	CPF Number	Regulation	Result	Ls Date	Nature	Enforce ID	Case Status

Activity Comments

Kinder Morgan replaced the line that ran across this property as the state of Oregon is in the process of trying to sell this property. The new line will go around the property instead of through the property.

For Official Use Only -- Public availability to be determined under 5 U.S.C. 552

Prepared for Release in PHMSA FOIA
2014-0154_000602

PHMSA

Activity Detail Report

Activity Type: **CONSTRUCTION INSPECTION**

Activity ID: **123430** Status: **Incomplete**

From Date: **10/24/2009** To Date: **11/20/2009**

AFO Total:	**10.0**
Non-AFO Total:	**.0**
ActivityTotal Days:	**10.0**

Compliance Registry	
CPF	Sent to CR

Portion Of Unit Inspected

LS-14 pipeline relocation Fargo to Salem along Kuebler Blvd. SE to and along N. Santiam Highw ay.

Inspection Result

No violations noted.

Inspection Summary

Inspected procedures, records, field, and OQ.

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2014-0154_000603